DOI Work Activity 9U: Accounting for Municipal Hydropower Activities Costs (Under Administration of Part 1 of the Federal Power Act)

Program Area:	Hydropower	
End Outcome Goal:	UEO 1 - ENERGY - Manage or Influence Resource Use to Enhance Public Benefit, Responsible Development, and Economic Value	
Intermediate Outcome:	This activity does not align to an intermediate outcome	
DOI Sub process:	4e - Acquire or convey interests in land or water	

Examples/Notes:

Work Activity Description: DOI Work Activity 9U – Accounting for Municipal Hydropower Activities Costs is to be used for all activity, review, and comment on: (1) permit, license, and exemption hydropower applications, and (2) necessary follow-up compliance activity when the permittee, exemptee, or licensee is a municipality.

DOI Work Activity 9U – Accounting for Municipal Hydropower Activities Costs includes activity on municipal hydropower projects (proposed and existing) such as: resource data collection and studies; NEPA documents; ESA activity, reports, and Section 7 consultations; NHPA reports and Section 106 compliance; GIS support; land status checks; application evaluations; coordination with FERC and external groups or customers; improving protective measures for resource values on public lands; and other supporting efforts for FERC's hydropower licensing and compliance programs.

Use **DOI Work Activity 9U – Accounting for Municipal Hydropower Activities** for activity, review, and comment on:

- Notice of Intent to File License Application (and requests to use the Alternative Licensing Process (ALP) or the Traditional Licensing Process (TLP));
- Pre-Application consultation/coordination/study plan development (including review of Pre-Application Document, comments on National Environmental Policy Act (NEPA) scoping document, study requests, and involvement in study plan development);
- FERC's Formal Dispute Resolution process (ILP) on DOI study requests;
- Applications Tendered, and Requesting Additional Studies (TLP);
- Notice of Application Accepted and Requests to Intervene;
- Notice of Scoping, Scoping Meetings, Scoping Documents, etc.;
- Notice of Ready for Environmental Analysis (including preparing comments, terms and conditions, and prescriptions);
- Notices of Draft or Final Environmental Assessments (EAs) or Impact Statements (EISs);
- FERC 10(j) Meetings (fish and wildlife issues, unresolved issues fro EAs/EISs)
- Activities related to developing a Settlement Agreement;
- Developing, conducting, and/or reviewing studies needed to yield information on project impacts on resources (Note: Includes information that may be used to develop a DOI prescription);
- DOI appeals of FERC (licensing-related) decisions that require a re-hearing;
- Related DOI litigation or DOI input to FERC litigation on licensing;
- Post-licensing (compliance) activities, including consultation with the licenses on implementation of license requirements;
- Amendments to licenses, including capacity-related amendments, that may involve changes in water levels on Federal lands, changes in flows, and other matters of concern to Bureaus, and in which the Department may have mandatory authorities;
- Preliminary Permits

- Project-specific training;
- Any activities related to the receipt of a request for a trial-type hearing or development of alternative mandatory condition or prescriptions for a proposed hydro project pursuant to 43 C.F.R. Part 45;
- Training related to Section 241 of the Energy Policy Act of 2005 and/or Section 33 of the Federal Power Act.

DOI Work Activity 9U – Accounting for Municipal Hydropower Activities does not include any activity for non-municipal hydropower projects, which are reported under DOI Work Activity 9W – Accounting for Non-Municipal Hydropower Activities Costs.

DOI Work Activity 9U – Accounting for Municipal Hydropower Activities is NOT to be used for any general hydropower-related activities (e.g. administrative chores, training) that are not project-specific, which are to be reported under DOI Work Activity 9X – Accounting for Non-Specific Hydropower Activities Costs.

Output: Reviewed (1) permit, license, and exemption hydropower applications; and (2) necessary follow-up compliance activity.	Unit of Measure: Number of hydropower projects reviewed (permit, license, exemption, or compliance activity)
Inputs:	Cost Drivers:

System Interfaces:

DOI Program Area Contact: Mary Josie Blanchard (OS/PEP)